



DIRECTORATE GENERAL OF NEW RENEWABLE ENERGY AND ENERGY CONSERVATION  
MINISTRY OF ENERGY AND MINERAL RESOURCES  
THE REPUBLIC OF INDONESIA



# NRE DEVELOPMENT TOWARD NET ZERO EMISSION (NZE)

June 16<sup>th</sup>, 2022

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Director General of NREEC

On

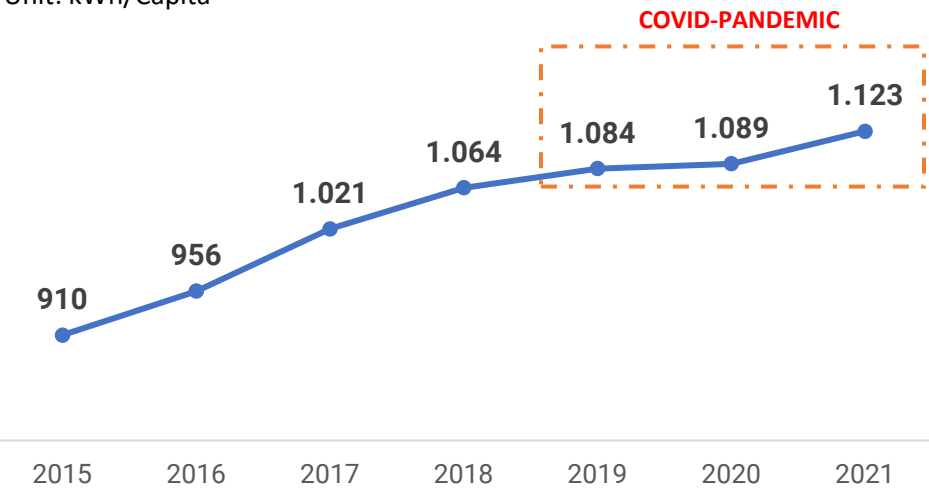
*ReInvest Indonesia Investment Forum 2022 – Japan*



# INDONESIA NEW AND RENEWABLE ENERGY POTENTIAL

## ELECTRICITY CONSUMPTION

Unit: kWh/Capita



## NRE POTENTIAL AND UTILIZATION

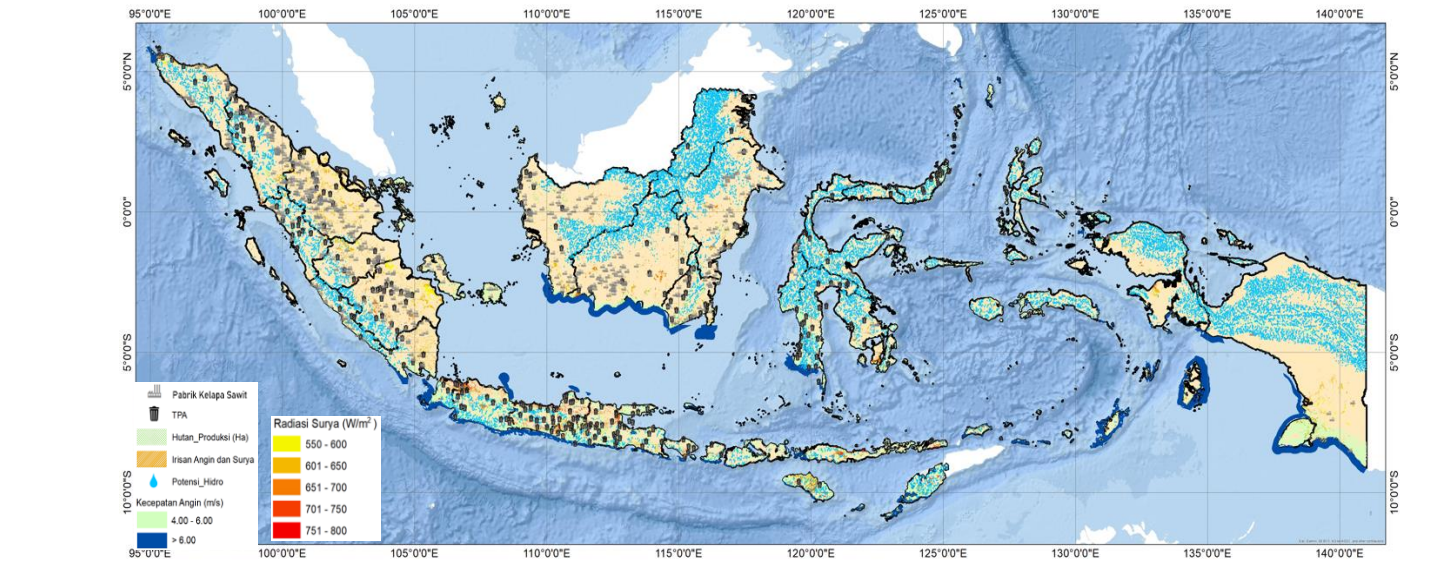
ENERGY	POTENTIAL (GW)	UTILIZATION (MW)
SOLAR	3,295	217
HYDRO	95	6,649
BIOENERGY	57	2,284
WIND	155	154
GEOTHERMAL	24	2,293
TIDAL	60	0
TOTAL	3,686	11,597*

Notes: \*) May 2022

Nuclear: Uranium 89,483 tons - Thorium 143,234 tons

Direktorat Jenderal EBTKE @2022

Indonesia has **abundant, various, and spreading** NRE resources, to support national energy security and NRE mix target achievement

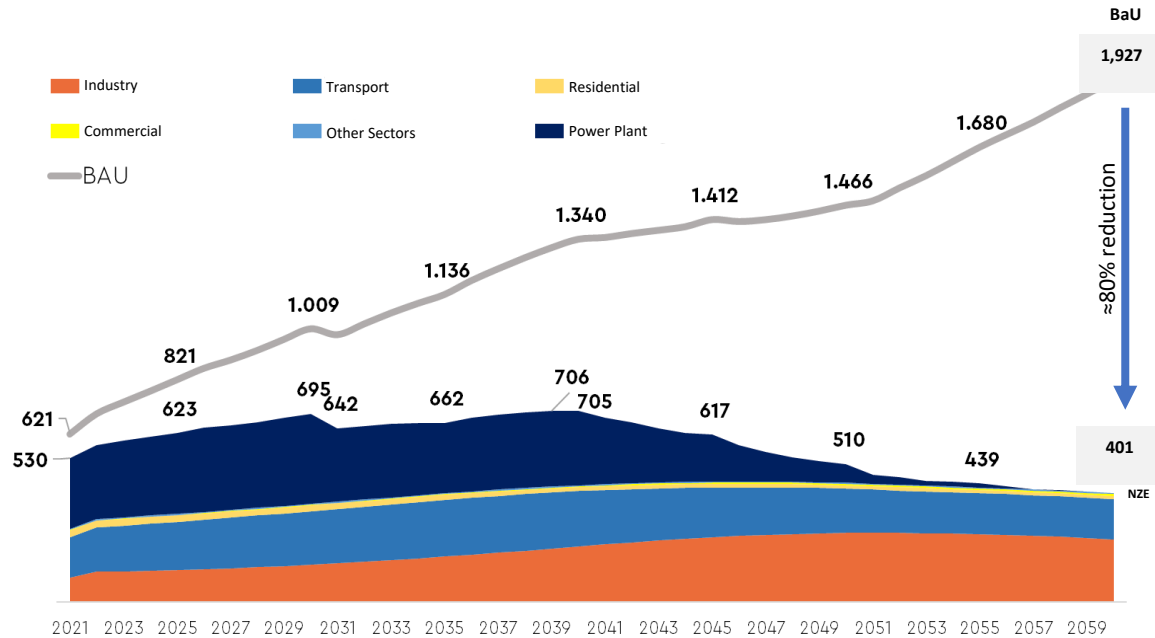


“ Only 0.3% of the total potential has been utilized. Therefore, the opportunity for NRE development is very open, especially supported by environmental issues, climate change, and increasing electricity consumption per capita. ”

- **Hydro** potential spreads all over Indonesia’s areas, particularly in North Kalimantan, NAD, North Sumatra and Papua.
- **Solar** potential spreads all over Indonesia’s areas, particularly in East Nusa Tenggara, West Kalimantan and Riau which has higher radiation.
- **Wind** potential (>6 m/s) is particularly located in East Nusa Tenggara, South Kalimantan, West Java, NAD and Papua.
- **Ocean** energy potential spreads all over Indonesia’s areas, particularly in Maluku, East Nusa Tenggara, West Nusa Tenggara and Bali.
- **Geothermal** potential spreads in ring of fire areas, including Sumatra, Java, Bali, Nusa Tenggara, Sulawesi, and Maluku.

# NET ZERO EMISSION IN ACCORDANCE WITH ENERGY SECURITY

## NZE Energy Sector (2060 or sooner)



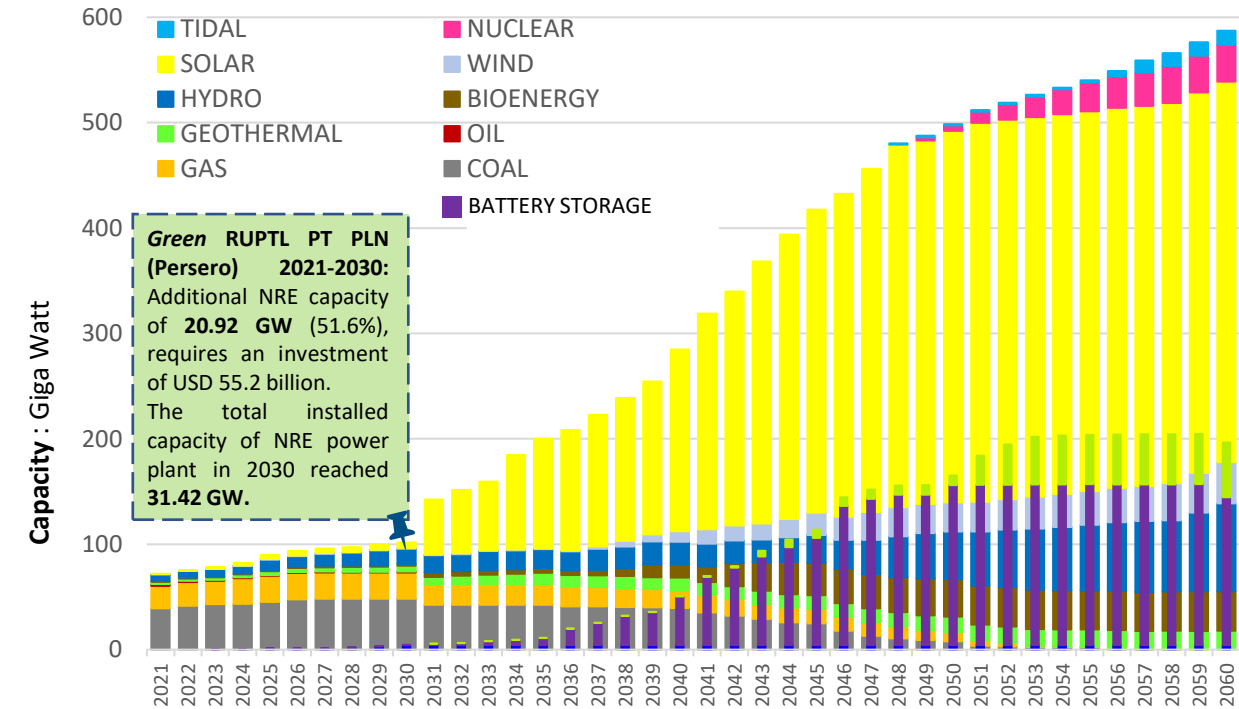
## Implementation Strategies:

1. Gradual retirement of coal-fired PP.
2. NRE development acceleration, particularly Solar PV and Wind Power Plant.
3. More efficient technology utilization.
4. Encouraging the use of electric vehicle and electric stoves.
5. The implementation of Smart Grid to overcome intermittency of VRE (Variable Renewable Energy).

## NZE Power Plant Development Roadmap

**2060: All electricity will be generated by NRE PP.**

**NRE capacity 587 GW:** Solar 361 GW, Hydro 83 GW, Wind 39 GW, nuclear power plant 35 GW, Biomass/Bioenergy 37 GW, Geothermal 18 GW, Tidal/Ocean 13.4 GW. Pumped Storage 4.2 GW, BESS 140 GW, Hydrogen 52 GW.

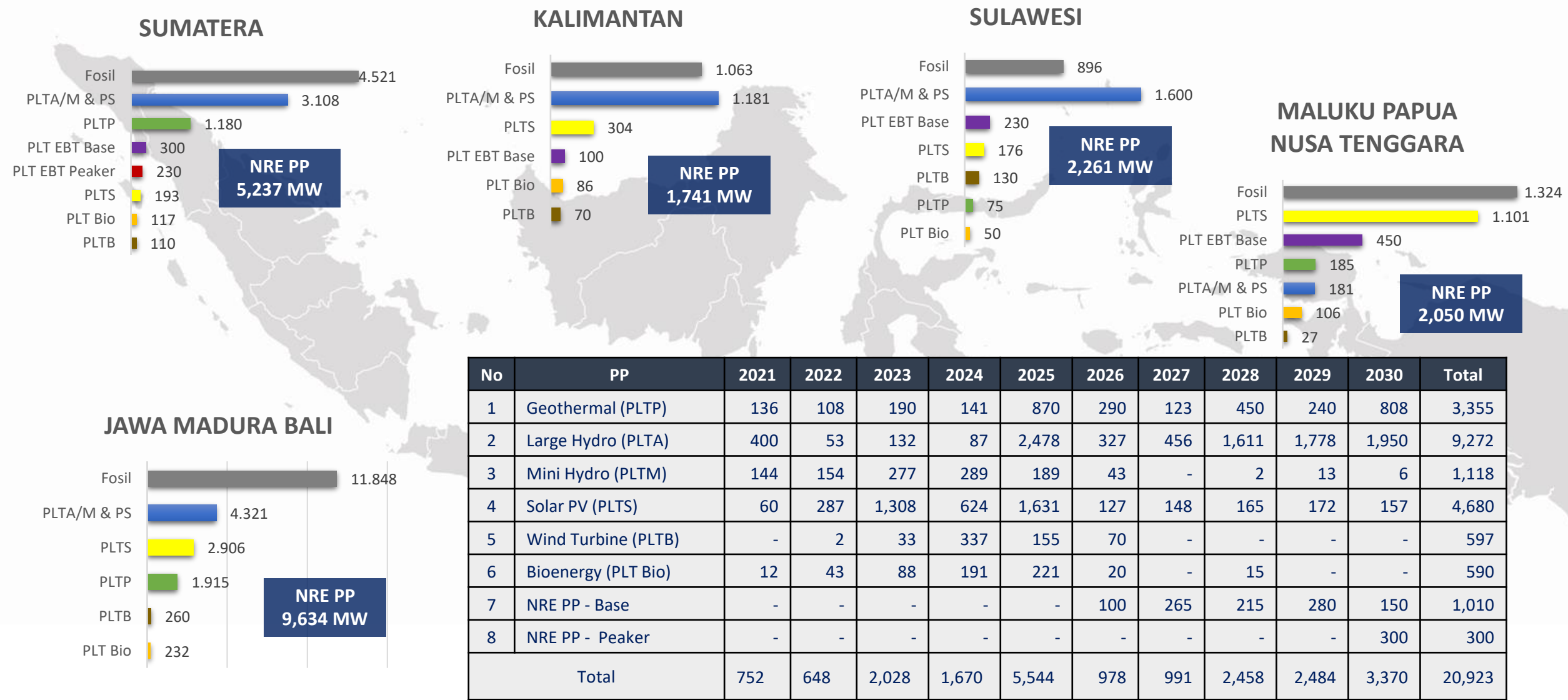


- Pump storage enters the system in 2025, Battery Energy Storage System (BESS) to be massively utilized in 2031. Hydrogen is utilized gradually starting in 2031, and massively in 2051.
- Nuclear PP will enter the system in 2049 to maintain system reliability, by 2060, it will need up to 35 GW.
- Total investment required: **1,177 billion USD or 29 billion USD p.a.**



# NRE PP DEVELOPMENT PLAN YEAR 2021-2030 - GREEN RUPTL

- NRE additional capacity is targeted to reach 20,9 GW (51,6% of the power plant in RUPTL 2021-2030).
- NRE development has been carried out in accordance with the systems' electricity balance.



# OPPORTUNITIES FOR INVESTMENTS IN NRE

Encouraging economic growth and employment

01



## SOLAR PV ROOFTOP

Additional Capacity until 2025 : 3.61 GW

GHG Emission Reduction : 5.4 million tons CO2e

Investment Required : 3 Billion USD

Investment opportunity through:

- Installing Solar PV Rooftop on Buildings and Houses
- Installing Solar PV Rooftop in Industries

02



## LARGE SCALE SOLAR PP

Additional Capacity until 2030 : 4.68 GW

GHG Emission Reduction : 6.97 million tons CO2e

Investment Required : 3.2 Billion USD

Investment opportunity through:

Offer on Solar PP Quota from PT PLN (Persero)

03



## HYDRO PP

Additional Capacity until 2030 : 104 GW

GHG Emission Reduction : 46.46 million tons CO2e

Investment Required : 25.63 Billion USD

Investment opportunity through:

Development of Large Scale, Mini, Micro Hydro and *Pump storage*

04



## NRE PP - BASE

Additional Capacity until 2030 : 1.01 GW

GHG Emission Reduction : 4.51 million tons CO2e

Investment Required : 5.49 Billion USD

Investment opportunity through:

NRE PP which can fulfill baseload generation needs, i.e. Geothermal PP

05



## GEOTHERMAL PP

Additional Capacity until 2030 : 3.35 GW

GHG Emission Reduction : 22.4 million tons CO2e

Investment Required : 17.35 Billion USD

Investment opportunity through:

- Offer on Working Area dan Geothermal PSPE Area
- Implementation of geothermal supporting industries and services

06



## BIOENERGY PP

Additional Capacity until 2030 : 590 MW

GHG Emission Reduction : 4.61 million tons CO2e

Investment Required : 2.2 Billion USD

Investment opportunity through:

Development of Biomass, Biogas, and Waste PP

07



## WIND PP

Additional Capacity until 2030 : 597 MW

GHG Emission Reduction : 2.22 million tons CO2e

Investment Required : 1.03 Billion USD

Investment opportunity through:

Development of Wind PP by through offers from PT PLN (Persero)

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## NRE PP - PEAKER

Additional Capacity until 2030 : 300 MW

GHG Emission Reduction : 2.01 million tons CO2e

Investment Required : 0.28 Billion USD

Investment opportunity through:

Utilization of NRE PP – Peaker quota listed on the electricity balance i.e. *Battery Energy Storage System (BESS)*

# Thank you

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